EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/07/2009 05:00

Wellbore Name

		COBIA A28		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
4,013.75		2,468.23		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09017.1.01		14,613,615		
Daily Cost Total		Cumulative Cost	Currency	
378,478		9,593,477	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
22/07/2009 05:00		23/07/2009 05:00	22	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 3-1/2" 9.2ppf 13Cr-80 VT production tubing & completion assemblies from 3341m to 3364m. M/U TRSV, connect control line & RIH to 3808m. RIH GR/CCL toolstring on Schlumberger wireline to 3807m, correlate for space out. M/U pup joint, tubing hanger & running tool, wrap TRSV control line & feed through hanger. RIH and land out tubing hanger in wellhead (EOT depth=3809.6m). RIH N-test tool on slickline, latch in XN Nipple at 3805.6m. Pressure up to 4500psi & hold for 15mins to set Halliburton 7" packers, POOH slickline. Attempt to pressure up on tubing & annulus to test packer integrity (unsuccessful), troubleshoot & test again (unsuccessful). Discuss forward options w/ town.

Activity at Report Time

Discuss options & prepare forward plan.

Next Activity

Test packer integrity & N/D BOPs.

Daily Operations: 24 HRS to 23/07/2009 06:00

Wellbore Name

CNIADDED AZA

		SNAPPER A/A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22			Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005421		3,360,920		
Daily Cost Total		Cumulative Cost	Currency	
81,604		81,604	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
22/07/2009 06:00		23/07/2009 06:00	1	

Management Summary

Drain mud tanks & prepare equipment for back load. Halliburton packing up wireline spread. Maersk rig down H2S monitoring & pack away equipment. Load work boat with third party equipment for BBMT. Load work baskets with rig equipment. Rig down drill lines. Pack up equipment ready to backload.

Activity at Report Time

Load baskets with equipment ready to backload

R/D derrick when weather permits

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Daily Operations: 24 HRS to 23/07/2009 06:00							
Wellbore Name							
		SNAPPER A7A					
Rig Name	Rig Type	Rig Service Type	Company				
Wireline	Rigless		Halliburton / Schlumberger				
Primary Job Type		Plan					
Plug and Abandonment Only		Wireline P&A Prep					
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount				
80005421							
Daily Cost Total		Cumulative Cost	Currency				
37,258		37,258	AUD				
Report Start Date/Time		Report End Date/Time	Report Number				
22/07/2009 06:00		23/07/2009 06:00	1				

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Management Summary

Rig up on well and pressure test, Bullhead 150 bbls into tubing, Rih with 2-1/8" drift and tag HUD at 2871 mtrs MDKB, Rig up Schlumberger and Rih with dummy MPBT, Wait on weather, Rih and set bottom MPBT at 2855 mtrs MDKB.

Activity at Report Time

Pooh after setting MPBT

Next Activity

Rih and dump cement on plug.

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